

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	44,167	--	--	55,181	16,673	-10,758	505	102,476	2,282	0	102,610
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,230	-515	3,462	1,887	-432	--	2,252	3,146	2,129	12,105	58,830
Pentanes Plus	1,896	-515	--	6	2,928	--	-549	1,119	1,599	2,146	7,743
Liquefied Petroleum Gases	13,334	--	3,462	1,881	-3,360	--	2,801	2,027	530	9,959	51,087
Ethane/Ethylene	4,901	--	--	9	-3,013	--	339	--	--	1,558	4,694
Propane/Propylene	5,587	--	3,111	1,470	-650	--	1,991	--	199	7,328	24,444
Normal Butane/Butylene	1,561	--	475	162	156	--	651	514	331	858	20,078
Isobutane/Isobutylene	1,285	--	-124	240	147	--	-180	1,513	--	215	1,871
Other Liquids	--	25,728	--	371	-4,295	3,815	10,387	14,226	1,190	-185	55,381
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,729	--	151	-16,407	-254	323	8,127	768	0	6,097
Hydrogen	--	--	--	--	--	685	--	685	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,729	--	97	-16,407	-929	328	7,393	767	0	6,076
Fuel Ethanol ⁶	--	23,810	--	--	-15,869	-134	293	6,886	629	0	5,556
Renewable Fuels Except Fuel Ethanol	--	1,919	--	97	-539	-796	35	507	139	0	520
Other Hydrocarbons	--	--	--	54	--	-10	-5	49	--	0	21
Unfinished Oils	--	--	--	61	-887	--	960	-1,601	--	-185	12,851
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	159	12,999	4,069	9,104	7,700	422	0	36,433
Reformulated	--	--	--	--	3,264	-1,421	651	1,192	--	0	6,793
Conventional	--	-1	--	159	9,735	5,490	8,453	6,508	422	0	29,640
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	55	122,669	1,010	8,222	-3,214	-7,534	--	1,610	134,666	63,750
Finished Motor Gasoline	--	55	69,361	9	2,338	-3,936	-6,337	--	4	74,160	13,318
Reformulated	--	--	10,563	--	--	1,462	--	--	--	12,025	--
Conventional	--	55	58,798	9	2,338	-5,398	-6,337	--	4	62,135	13,318
Finished Aviation Gasoline	--	--	135	--	--	--	44	--	--	91	186
Kerosene-Type Jet Fuel	--	--	6,375	--	586	--	-246	--	88	7,119	6,239
Kerosene	--	--	20	--	--	--	-15	--	--	35	171
Distillate Fuel Oil	--	--	30,029	115	6,179	722	242	--	50	36,752	30,542
15 ppm sulfur and under ⁷	--	--	29,970	113	6,043	722	292	--	0	36,555	29,417
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	51	--	136	--	-70	--	4	253	575
Greater than 500 ppm sulfur	--	--	8	2	--	--	20	--	46	-56	550
Residual Fuel Oil ⁸	--	--	1,345	247	-996	--	88	--	291	217	1,443
Less than 0.31 percent sulfur	--	--	--	3	--	--	32	--	NA	NA	217
0.31 to 1.00 percent sulfur	--	--	141	117	--	--	31	--	NA	NA	186
Greater than 1.00 percent sulfur	--	--	1,204	127	-996	--	25	--	NA	NA	1,040
Petrochemical Feedstocks	--	--	1,035	105	-120	--	20	--	--	1,000	668
Naphtha for Petro. Feed. Use	--	--	657	64	-120	--	-8	--	--	609	545
Other Oils for Petro. Feed. Use	--	--	378	41	--	--	28	--	--	391	123
Special Naphthas	--	--	-20	44	57	--	27	--	0	54	189
Lubricants	--	--	237	158	348	--	16	--	190	537	647
Waxes	--	--	36	10	--	--	7	--	41	-2	43
Petroleum Coke	--	--	4,652	29	--	--	-594	--	746	4,529	1,353
Marketable	--	--	3,188	29	--	--	-594	--	746	3,065	1,353
Catalyst	--	--	1,464	--	--	--	--	--	--	1,464	--
Asphalt and Road Oil	--	--	5,325	287	-150	--	-788	--	199	6,051	8,859
Still Gas	--	--	3,788	--	--	--	--	--	--	3,788	--
Miscellaneous Products	--	--	351	6	-20	--	2	--	1	334	92
Total	59,397	25,268	126,131	58,449	20,168	-10,157	5,610	119,848	7,211	146,586	280,571

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.